

September 30, 2020

VIA E-FILING

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Re: Docket 5039 - 2020 Renewable Energy Growth Program Factor Compliance Filing

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (the Company), enclosed for filing with the Rhode Island Public Utilities Commission (the Commission) please find the Company's compliance filing, as directed by the Commission at an Open Meeting on September 29, 2020. Both a PDF and Excel file are attached here.

Consistent with the instructions issued by the Commission on March 16, 2020, the Company is making this filing electronically. The Company will send hard copies to the Commission and the service list as soon as possible.

If you have any questions, please contact me at: 781-907-2126. Thank you for your time and attention to this matter.

Very truly yours,



Laura C. Bickel
RI Bar # 10055

Enclosures

cc: Docket No. 5039 Service List

**Docket No. 5039 – National Grid 2020 Renewable Energy Growth Reconciliation Filing
 Service List updated 7/22/2020**

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The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket 5039
RE Growth Factor Filing
Schedules of Robin E. Pieri
and Kathy Hammer

Schedule NG-1 Compliance
Compliance Combined Monthly RE Growth Cost Recovery Factors
For the Period October 1, 2020 through September 30, 2021

Renewable Energy Growth Program
Compliance Combined Monthly RE Growth Cost Recovery Factors
For the Period October 1, 2020 through September 30, 2021

	Residential <u>A-16 / A-60</u> (a)	Small C&I <u>C-06</u> (b)	General C&I <u>G-02</u> (c)	Large Demand <u>B-32 / G-32</u> (d)	Street Lighting S-05 / S-06 <u>S-10 / S-14</u> (f)	Propulsion <u>X-01</u> (g)
(1) Compliance RE Growth Factor (Costs for PYE March 2021)	\$2.26	\$3.51	\$33.99	\$279.72	\$0.20	\$516.37
(2) Compliance RE Growth Reconciliation Factor (Costs for PYE March 2020)	<u>(\$0.10)</u>	<u>(\$0.16)</u>	<u>(\$1.54)</u>	<u>(\$12.57)</u>	<u>(\$0.01)</u>	<u>(\$22.71)</u>
(3) Compliance Combined RE Growth Factor	\$2.16	\$3.35	\$32.45	\$267.15	\$0.19	\$493.66

- (1) Schedule NG-2 Compliance, Page 1, Line (8)
- (2) Schedule NG-3 Compliance, Page 1, Line (16)
- (3) Line (1) + Line (2)

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket 5039
RE Growth Factor Filing
Schedules of Robin E. Pieri
and Kathy Hammer

Schedule NG-2 Compliance
Compliance RE Growth Cost Recovery Factors and Estimated Costs
For PYE March 31, 2021

Renewable Energy Growth Program
Compliance Renewable Energy Growth Program Factors
For the Period October 1, 2020 through September 2021

	Total	Residential A-16 / A-60	Small Commercial & Industrial C-06	General Commercial & Industrial G-02	Large Demand B-32 / G-32	Street Lighting S-05 / S-06	Propulsion X-01
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1)(a) Initial Projected Annual Renewable Energy Growth Program Cost	\$21,643,751						
(1)(b) Adjustment to Billing Implementation Support Contractor Cost	(\$2,144)						
(1)(c) Adjustment to DG Customer Facilitator and Interconnection Consultant	(\$162,267)						
(1)(d) Projected Annual Renewable Energy Growth Program Cost	\$21,479,340						
(2) Total Rate Base (\$000s)	\$729,511	\$404,995	\$75,009	\$117,155	\$123,849	\$8,296	\$208
(3) Percentage of Total (RBA)	100.00%	55.52%	10.28%	16.06%	16.98%	1.13%	0.03%
(4) Allocated Expense	\$21,479,341	\$11,925,330	\$2,208,076	\$3,449,582	\$3,647,192	\$243,045	\$6,116
(5) Forecasted Annual Number of Bills/Luminaires (FBill)	7,276,917	5,313,178	635,974	102,807	13,210	1,211,736	12
(6) Compliance REG Factor - monthly per bill/luminaire charge		\$2.24	\$3.47	\$33.55	\$276.09	\$0.20	\$509.66
(7) Uncollectible Percentage (UP)	1.30%	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>	<u>1.30%</u>
(8) Compliance RE Growth Factors for Costs of PYE March 2021		\$2.26	\$3.51	\$33.99	\$279.72	\$0.20	\$516.37

- (1)(a) per RIPUC Docket No. 5039, Initial Schedule NG-2, Page (1), Line (1)
(1)(b) per Open meeting decision on September 29, 2020 based on PUC Data Request 2-1
(1)(c) per Open meeting decision on September 29, 2020 based on PUC Data Request 1-2
(1)(d) Sum of Lines (1)(a) through (1)(c)
(2) per RIPUC 4770, Compliance Attachment 6, (Schedule 1-A), Line 9
(3) Line (2) ÷ Line (2) Column (a)
(4) Line (1)(d) Column (a) x Line (3)
(5) Company forecast for the period October 1, 2020 through September 30, 2021; Streetlighting represents number of fixtures
(6) Line (4) ÷ Line (5), truncated to 2 decimal places
(7) Uncollectible Percentage approved in RIPUC Docket No. 4770
(8) Line (6) ÷ (1- Line (7)), truncated to 2 decimal places

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket 5039
RE Growth Factor Filing
Schedules of Robin E. Pieri
and Kathy Hammer

Schedule NG-3 Compliance
Compliance RE Growth Cost Recovery Reconciling Factors
and Reconciliation of PYE March 31, 2020

Renewable Energy Growth Program
Compliance Monthly RE Growth Cost Recovery Reconciling Factors
For the Recovery Period October 1, 2020 through September 30, 2021

Section 1: Reconciliation

(1)	Total Net RE Growth Factor Revenue		\$20,525,909
(2)(a)	Initial Total RE Growth Expense		\$19,859,865
(2)(b)	Adjustment to O&M Expense related to Community Net Metering		<u>(\$7,086)</u>
(2)(c)	Total RE Growth Expense		\$19,852,779
(3)	Forefeited Performance Guarantee Deposits (PGDs)		(\$265,900)
(4)	RE Growth Reconciliation - Over-Recovery	(PPRA)	(\$939,030)
(5)	Interest during the Reconciliation Period	(I)	<u>(\$11,057)</u>
(6)	Total Amount to be Credited to Customers		(\$950,087)

Section 2: Factor Calculation

	Total	Residential	Small Commercial & Industrial	General Commercial & Industrial	Large Demand	Street Lighting	Propulsion	
	(a)	A-16 / A-60	C-06	G-02	B-32 / G-32	S-05 / S-06 S-10 / S-14	X-01	
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	
(7)	RE Growth Program Year 2019 Cost (Over)/Under Recovery							
(8)	Total Rate Base (\$000s)	\$729,511	\$404,995	\$75,009	\$117,155	\$123,849	\$8,296	\$208
(9)	Rate Base as Percentage of Total	100.00%	55.52%	10.28%	16.06%	16.98%	1.14%	0.03%
(10)	Allocated 2019 Program Year (Over)/Under Recovery	(\$950,087)	(\$527,450)	(\$97,688)	(\$152,578)	(\$161,296)	(\$10,804)	(\$271)
(11)	Remaining (Over)/Under Recovery for PY17	(\$68,427)	(\$46,173)	(\$6,002)	(\$3,949)	(\$2,651)	(\$9,654)	\$1
(12)	Total Allocated 2019 Program Year (Over)/Under Recovery	(\$1,018,514)	(\$573,622)	(\$103,690)	(\$156,528)	(\$163,947)	(\$20,458)	(\$269)
(13)	Forecasted Number of Bills/Luminaires	7,333,689	5,313,178	635,974	102,807	13,210	1,268,508	12
(14)	Compliance Class-specific RE Growth Reconciling Factor per Month		(\$0.10)	(\$0.16)	(\$1.52)	(\$12.41)	(\$0.01)	(\$22.42)
(15)	Uncollectible Percentage		1.30%	1.30%	1.30%	1.30%	1.30%	1.30%
(16)	Compliance Factor incl. Adjustment for Uncollectible Allowance (1.3%)		(\$0.10)	(\$0.16)	(\$1.54)	(\$12.57)	(\$0.01)	(\$22.71)

- (1) Total Revenue from Initial NG-3, Page 2, Column (d), Line (24)
(2)(a) Total Expense from Initial NG-3, Page 3, Line (23)
(2)(b) per Open meeting decision on September 29, 2020 based on PUC Data Request 1-12 footnote 1
(2)(c) Sum of Lines (2)(a) and (2)(b)
(3) Forefeited Performance Guarantee Deposits
(4) Line (2)(c) - Line (1) + Line (3)
(5) [(Beginning balance of \$0.00), + (Ending balance of (\$939,030)) ÷ 2] x average reconciliation period short term interest rate of 2.355%
(6) Line (4) + Line (5)
(7) Line (6)
(8) RIPUC 4770/4780, Compliance Attachment 6, (Schedule 1G-4), page 5, Line (184)
(9) Line (8) ÷ Line (8), Column (a)
(10) Line (7) x Line (9)
(11) Initial NG-3, Page 4, Line (4)
(12) Line (10) + Line (11)
(13) Company forecast for the period October 1, 2020 through September 30, 2021; for Streetlighting number represents individual fixtures
(14) Line (12) ÷ Line (13), truncated to 2 decimal places
(15) Uncollectible Percentage approved in RIPUC Docket No. 4770
(16) Line (14) ÷ (1 - Line (15)), truncated to 2 decimal places